

# **Argus** US Crude Exports

Weekly supplement for key Argus US crude benchmarks

Tuesday 4 September 2018

## Argus is the standard for US Gulf Coast (USGC) crude pricing

USGC crude benchmarks, \$/bl				
	PA Code	Basis	Weighted average outright price	Diff weighted average to Nymex
WTI Houston*	PA0016059	Oct	76.20	+6.33
		Nov	75.31	+5.75
Mars*	PA0003362	Oct	73.25	+3.38
		Nov	72.76	+3.20
Asian timestamp prices for US crude, 4:30pm Singapore, \$/bl				

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WTI Houston**	PA0021594	Oct	76.50	
		Nov	75.86	
Mars**	PA0021596	Oct	73.70	
		Nov	73.19	

Differentials to Dubai swaps, Asian timestamp 4:30pm Singapore, \$/bl				
WTI Houston**	PA0021634	Nov	+0.14	
Mars**	PA0021636	Nov	-2.53	

WTI Houston reflects Magellan East Houston (MEH) price

#### Front month crude prices\*



### **Delivered to China prices**

North American crude delivered to China based on VLCC freight rate, \$/bl				
WTI Houston**	PA0019446	Oct	79.20	
WCS Houston**	PA0019447	Oct	72.85	
Mars**	PA0022727	Oct	76.47	



#### Highlights

- Argus launches fob WTI assessment WTI fob Houston was assessed at +7.05/+7.50 to CMA Nymex WTI on the inaugural day of Argus' new fob assessment as a storm brewing in the US Gulf supports crude prices.
- Bakken cargo offered at premium to WTI An October-loading cargo of light sweet Bakken crude was offered Tuesday at a roughly 80¢/bl premium to Argus WTI Houston.
- IOC tender due Thursday
  WTI, Light Louisiana Sweet (LLS) and 45°API
  Eagle Ford crude are eligible options to offer
  in Indian state-controlled refiner IOC's tender
  seeking crude delivered in late November or
  early December to Vadinar, or Paradip, India.

<sup>\*</sup>Prices available on a daily basis in US Gulf coast section of Argus Crude report. \*\*Prices available on a daily basis in Asia-Pacific section of Argus Crude report.